

**TENDER OPPORTUNITY PROVISION OF WELLHEAD MAINTENANCE OF OML119 OKPOHO WELLS NIGERIAN PETROLEUM DEVELOPMENT COMPANY LIMITED (NPDC)**

**(A Subsidiary of Nigerian National Petroleum Corporation)**

**62/64 Sapele Road, P. M. B. 1262 Benin City, Nigeria**

**(1.0) INTRODUCTION:**

Nigerian Petroleum Development Company (NPDC), a subsidiary of NNPC plans to put in place contract to facilitate the implementation of its strategic Business Plans. NPDC therefore invites reputable and competent companies for the Provision Of Wellhead Maintenance Of OML119 Okpoho Wells.

**(2.0) SCOPE OF WORK:**

The scope of works for the project shall include but not limited to the following below:

- (i) Visual inspection of the wellhead, tubing hanger and Christmas tree including all valves, bonnets, flanges, (tiedown) bolts and clamps, grease nipples, test ports, and control lines exits
- (ii) Function testing of the Christmas trees and flow line valves to hold designed pressure
- (iii) Servicing and repair of Xmas trees/wellheads, faulty wellhead components (master, wing and kerotest valves, bean boxes, surface valves), tubing hangers, and casing conductor valves.
- (iv) Greasing all Christmas trees, Kerotest and flow line valves and other accessories
- (v) Washing and cleaning of wellheads with non-combustible and non-corrosion liquids.
- (vi) Scrapping, sand blasting and re-painting of wellheads, first with anti-corrosion primers followed by two coats of military green gloss paints
- (vii) Inspect, test, function, service and repair of monitoring system, including gauges, transducers, sand detectors, corrosion probes etc
- (viii) Inspect, determine and test annulus pressures and fluid levels

(ix) Inspect, test and repair/replace down hole valves (SCSSV, SSCSV, ASV, gas-lift valves), and ESD systems (detectors, ESD panels, fusible plugs)

There would be two levels of maintenance; the 1st line, which consists, basically the visual inspection; here a thorough check and function testing of various key elements of the wellhead and Xmas Tree are carried out.

While the 2nd line or corrective maintenance consists of solving all the issues identified during the visual and function testing of the wellhead components identified during the first line maintenance.

### **Contract Strategy:**

The Strategy is to engage the service of a competent contractor to execute the services for a period of Two (2) years with an option of One (1) year extension. Following this advertisement, companies will be evaluated based on approved technical evaluation criteria. Contract shall be awarded to the lowest competitive and most responsive bidder.

### **(3.0) MANDATORY REQUIREMENTS:**

(1) To be eligible for this tender exercise, interested Companies are required to be pre-qualified in the 3.04.19- Well Head Services Product/Services category in NipeX Joint Qualification System (NJQS) database.

(2) All successfully pre-qualified suppliers in the category will receive Invitation to Tender (ITT) document for the Technical phase of the tender.

(3) To determine if you are pre-qualified: Open <http://vendors.nipexiqs.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.

(4) If you are not listed in product/service category and you are registered with DPR to do business, contact NipeX Office at 8 Bayo Kuku Street, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.

(5) To initiate the JQS pre-qualification process, access [www.nipex-ng.com](http://www.nipex-ng.com), click on services tab followed by NJQS registration.

(6) To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system.

#### **(4.0) NIGERIAN CONTENT REQUIREMENTS:**

As requested by the Nigerian Oil & Gas Industry Content Development Act 2010, each Contractor will be required to:

(1) Demonstrate that the entity proposed for execution of the service, is a Nigerian Registered Company, or Nigerian Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria.

(2) International or multinational companies working through a Nigerian subsidiary must demonstrate that a minimum of 50% of equipment to be deployed for execution of the work shall be owned by the Nigerian subsidiary by providing a list of equipment for this tender and including those that will be owned by the Nigerian subsidiary.

(3) Furnish details of company ownership and shareholding structure with photocopies of Forms CAC2 and CAC7.

(4) Provide evidence of what percentage of its key management positions are held by Nigerians and what percentage of the total work force are Nigerians. And also show overall percentage of work to be performed by Nigerian resources relative to total work volume.

(5) Provide a Nigerian Content Plan with detailed description of the role, work scope, man-hours and responsibilities of all the Nigerian companies and personnel that will be involved in executing the work also provide details of Nigeria Content focal point or manager

(6) State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well- equipped offices and workshop.

(7) Provide detailed plan for staff training and development.

(8) Provide detailed description of the location of in-country offices.

Interested Companies are to note that pursuant to NPDC (NNPC) and Federal Government Policy to provide opportunities for Nigerian contractors and the development of local expertise, all the applicants must comply fully with the NOGICD Act to give preference to Nigerian companies or foreign companies with Nigerian affiliate and local ownership, which demon-

strate willingness to execute the project to the satisfaction of the Nigerian Content requirements and guidelines. Each applicant is enjoined to avail themselves of the requirements of the Nigerian Oil and Gas Industry Content Development (NOGICD) Act for full compliance.

Nigerian Petroleum Development Company on behalf of the Joint Venture partners is committed to fully comply with the requirements of the NOGICD Act. In maximizing the local content of this project, pre-qualifiers are requested to give full details of their strategy for the local content implementation in order to comply fully with the law.

In compliance with NOGICD Act requirements for Research & Development therefore, the following should be noted:

(1) All Operators or project promoters in the Oil and Gas industry launching service contracts or other applicable projects with completion period of 12 months and above shall provide R&D implementation arrangement with at least one applicable R&D cluster approved by the Board as part of the Operator's Nigerian Content Plan for the project or service. The arrangement shall be in the form of a Memorandum of Agreement (MOA) and indicate how the Operator will deploy the Cluster for any R&D requirements during the contract phase and the first five years of the service life of the field, facility or plant.

(2) All Operators are to include in their ITT documents, a requirement that any service company bidding for such a project shall submit as part of Nigerian Content requirement, a signed MOA between it and one of the R&D Clusters relevant to the project. All service companies are required to sign an MOA with any of the research Clusters. The MOA shall indicate how the service company intends to use the relevant research Ousters during project execution to the satisfaction of the Board. The MOA shall form part of the documents to be reviewed at technical evaluation stage.

#### **(5.0) CLOSING DATE:**

Only Tenderers who are pre-qualified with 3.04.19 – Well Head Services NJQS product/Services code as at **3:00pm., on Thursday, 21<sup>st</sup> June, 2018**, being the advert closing date shall be invited to submit Technical Bids.

#### **(6) ADDITIONAL INFORMATION**

(1) All costs incurred in preparing and processing NJQS prequalification and responding to this Tender Opportunity shall be to the Contractor's own account.

(2) This Advert shall neither be construed as any form of commitment on the part of OPERATOR to award any contract to any Contractor and or associated contractors, sub-contractors or agents, nor shall it entitle Prequalified Contractors to make any claims whatsoever, and/or seek any indemnity from OPERATOR and/or any of its partners by virtue of such Contractors having been pre-qualified in NJQS.

(3) The tendering process shall be undertaken in accordance with the NNPC contracting process in compliance with Public Procurement Act 2007

(4) NPDC will communicate only with authorized officers of the qualifying Companies at each stage of the Tender process, as necessary, and will NOT communicate through individuals or appointed Agents.

**(5) Please note**

- Notwithstanding the pre-qualification in NipeX NJQS, NPDC is neither committed nor obliged to include your company on any bid list or to award any form of contract to your company and/or associated companies, sub-contractors or agents.
- Only pre-qualified companies in the appropriate service/supplier Categorization shall be invited for tendering.
- NPDC will not enter into correspondence with any company or individual on why a company was short-listed or not short-listed.

**Please visit NipeX portal at [www.nipex-ng.com](http://www.nipex-ng.com) for this advert and other information.**

**Disclaimer**

This advertisement of “Tender Opportunity” shall not be construed as a commitment on the part of NPDC/NNPC, nor shall it entitle companies to make claims whatsoever and/or seek any indemnity from NPDC/NNPC and/or any of its partners by virtue of such companies having responded to this advertisement.